PUBLIC ABSTRACT

Applicant (primary) name	LG&E Energy Corpo	oration					
Applicant=s address:	220 W Main Street, Louisville, KY 40202						
	Street	City	State	Zipcode			
Team Members (if any):	McDermott Technology, Inc. Alliance, OH 44601						
(listing represents only participants at time of application, not necessarily final team membership)	Name	City	State	Zipcode			
mar can hemoersmp)	Babcock & Wilcox Company, Barberton, OH 44203						
	Name	City	State	Zipcode			
	USFilter, Plain	field, IL 60:	544				
	Name	City	State	Zipcode			
	Airborne Pollu T2H1J5	ution Contro	l, Calgary, A	AB Canada			
	Name	City	State	Zipcode			
	(Use continuation she	et if needed.)					
Proposal Title: Com	mercial Demonstration	of the Airb	orne Proces	s			
Commercial Application:	XX New Facilities		XX Existin	g Facilities			
	9 Other, Speci	fy:					
Technology Type: Envir	onmental Performanc	e					
Estimated total cost of pro	•						
Total Estimated Cost:	\$ 120,126,569						
Estimated DOE Share:	\$ 31,122,268						
Estimated Private Share:	\$ 89,004,301						

PUBLIC ABSTRACT (cont=d)

Anticipated Project Site(s):	Carrollton, Carroll County, KY					
		Location (city, county, etc.)		State	Zipcode	
	Locatio	Location (city, county, etc.)			Zipcode	
	Locatio	Location (city, county, etc.)		State	Zipcode	
Type of coal to be used: <u>Eas</u>	tern Ke	ntucky Bituminous	 -			
Primary		- lternate (if any)				
Size or scale of project: $\frac{6,36}{\text{Tons of coa}}$			<u> </u>			
Tons	And/					
524 M Other (if nec		ry)	Megawatts, Barrels per day, etc.			
Duration of proposed project: (From date of award)	_ 51	(Months)	_			
PRIMARY CONTACT: For additional information, interested parties should contact: Name		Don Miller				
interested parties should contac	ct. Name	<u>Director of Project D</u> Position		Development		
(502) 627-3992						
Telephone Number		LG&E Energy Cor	<u>rporation</u>			
		Company				
don.miller@lgeenergy.com e-mail address		220 West Main Str Address	reet			
		Louisville, KY 402	202			
		City		State	Zipcode	
Alternative Contact:		Philip Imber				
		Name Chemical Enginee	er			
		Position				

(502) 627-4144				
Telephone Number	LG&E Energy Corporation			
	Company			
Philip.imber@lgeenergy.com	220 West Main Street			
e-mail address	- Address			
	Louisville, KY 40202			
	City	State	Zipcode	

PUBLIC ABSTRACT (cont=d)

Brief description of project:

LG&E Energy will lead the "Commercial Demonstration of the Airborne Process" Clean Coal Power Initiative project. This will be a cost-effective, full-scale demonstration of advanced emission control technologies integrated with existing emissions control equipment that will result in multipollutant emissions abatement while providing a highly desired, valuable fertilizer byproduct.

The goals of this project are as follows: LG&E Energy will retrofit its 524 MWe (gross) Ghent Unit 2 facility with the "Airborne Process" with the goal of removing 99.5% of sulfur dioxide (SO₂), 90% of SO₃ (sulfuric acid mist precursor), 90% of nitrogen oxides (NO_x), and 90% of the mercury across the total system, while turning the byproducts into a high-quality, valuable granular fertilizer. This fertilizer will produce a revenue stream for LG&E Energy while yielding stack emissions that will be lower than other coal-fired units currently in service in the Nation. To accomplish this goal, sodium based scrubbing will be used in conjunction with an innovative process for the regeneration of sodium bicarbonate, which can then be granulated using the state-of-the-art Airborne Process to produce high purity, valuable fertilizer.

Kentucky Utilities ("KU"), a wholly owned LG&E Energy subsidiary, was incorporated in Kentucky in 1912 and incorporated in Virginia in 1991. It is a regulated public utility engaged in producing, transmitting, and selling electric energy. KU provides electric service to approximately 469,000 customers in over 600 communities and adjacent suburban and rural areas in 77 counties in central, southeastern, and western Kentucky, and to approximately 30,000 customers in 5 counties in southwestern Virginia. In Virginia, KU operates under the name Old Dominion Power Company.

The Ghent Generating Station, owned by Kentucky Utilities Company, is located on the Ohio River in Carroll County, about nine miles northeast of Carrollton, Ky. on US 42. This facility is the newest and largest of Kentucky Utilities' seven (7) generating stations. Its 1,670-acre grounds contain four electric generating units generating slightly over 2,100 megawatts of gross capacity. The plant itself stands 240 feet tall, or about 20 stories high, and the stacks rise 660 feet above the Ohio River Valley. Construction at Ghent began in 1970 with the total cost to date at approximately \$1 billion. The first unit was placed in operation in December 1973, Units 2 and 3 were brought on line in 1977 and 1981 respectively, and Unit 4 went into service in the summer of 1984. The proposed retrofit of the Airborne Process will take place on Unit 2.

LG&E Energy will host this project as well as serving as the prime contractor with the Department of Energy. McDermott Technology Inc. will support LG&E by participating in the test program and providing management of the CCPI contract with DOE. The Babcock & Wilcox Company, USFilter, and Airborne Pollution Control will provide the technical and project management resources throughout the four-year project including design, installation, start-up and testing. Airborne Pollution Control holds the patents for the granulation process. B&W, USFilter and Airborne Pollution Control will provide the hardware for the dry sorbent injection and sodium based scrubbing system, regeneration system, and fertilizer production system respectively.

The Airborne Process can be widely applied in the near term to satisfy the emissions reduction needs for retrofits into existing plants that are currently un-scrubbed as well as for new coal-based installations. Coal is our nation's most abundant indigenous energy resource, and its use is essential to ongoing national security interests. A successful outcome of this project will provide a cost effective option to meet domestic energy and environmental concerns with particular application to un-scrubbed units in the existing coal-fired fleet as well as new coal-based generation.

Installation and startup will be followed by a three-month field test phase. The fuel for the test period will contain 3.6% sulfur. This test program will focus on multi-pollution emission reductions and production of the valuable fertilizer. The test program will also demonstrate the availability of the Airborne Process with the objective of achieving a commercial level of availability beginning with the first year of commercial operation.

This full-scale commercial demonstration brings together industry leaders in the fields of power generation, air quality control systems, and chemical plant design. The commercial demonstration team is comprised of LG&E Energy, Airborne Pollution Control, McDermott Technology, Inc., The Babcock & Wilcox Company, and USFilter.